

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/obd. _____DATE FILED 3-3-75

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-1545DRILLING APPROVED: 3-4-75

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: Altamont 3/86

UNIT:

COUNTY: DuchesneWELL NO. UTE 1-3A3API NO: 43-013-30373LOCATION 1900' FT. FROM (N) XX LINE.1900'FT. FROM (E) XX LINE. NE SW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 3

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

1 S

3 W

3 E

GULF OIL CORPORATION

UTAH DIVISION OF OIL AND GAS CONSERVATION

1

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT *abd.* _____DATE FILED **3-3-75**

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INDIAN **14-20-1545**DRILLING APPROVED: **3-4-75**

SPUDDING IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

*Well was drilled + P. & A. has a marker on it
need to get file.*

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **4-20-76** - location abandoned, never drilled wellFIELD: **Altamont** *3/86*

UNIT:

COUNTY: **Duchesne**WELL NO. **UTE 1-3A3**API NO: **43-013-30373**LOCATION **1900'**FT. FROM (N) ☒ LINE.**1900'**FT. FROM (E) ☒ LINE. **NE SW NE****1/4 - 1/4 SEC.****3**

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

Location abandoned - 4-20-76
Well never drilled

FILE NOTATIONS

Entered in MID File
Location Map Plotted
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter
3-4-75

COMPLETION DATA:

Date Well Completed

W..... WW..... TA.....

SW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... MI-I Log..... GR-N..... Micro.....

..... Sonic GR..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

*

Well was refiled and drilled 10-TT under

API # 43-013-30423 See Separate File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1900' SNL & 1900' NWL (SW NE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Bluebell, Utah 1 mi E., 4 1/2 mi N., 1/2 mi W. to Loc

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1900' PNL of

Section 3

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT.

No other

wells in Sec. 3

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

17,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6764' GL

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD New	.375' wall	60-70'	To bottom of cellar
13-3/4"	10-3/4" OD New	40.5# K-55	3,000'	To bottom of cellar
9-7/8"	7-5/8" OD New	27.9 & 33.7 P-110	15,000'	Lower 4000'
6-1/2"	5-1/2" New	23# P-110	14,500' to 17,000'	Entire Liner

Propose to drill a 17,000' test of Wasatch Formation. Anticipated BHP at 17,000' = 12,400 psi.

Install on 10-3/4" surface csg one bag type, double gate (blind rams and 5" DP rams) and rotating head with appropriate manifold to match BOP stack (Minimum of 900 series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7-5/8" OD intermediate csg one bag type, one double gate, and one single gate (4" DP rams and blind rams plus 4" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500.

Continued on backside

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer proposed, if any.

24.

J. A. LAYTON

SIGNED J. A. Layton

TITLE

Area Drilling Superintendent

DATE

February 28, 1975

(This space for Federal or State office use.)

PERMIT NO.

43-013-30373

APPROVAL DATE

139-3/139-4

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Mud - fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP Sub will be available on the rig floor.

Plan to flare any gas encountered during & subsequent to completion to clean up & evaluate the well.

**cc: Utah Oil & Gas Commission (2) Attn: Mr. Cleon Feight
1588 W. North Temple
Salt Lake City, Utah 84116**

**Ute Distribution Corporation
P. O. Box 696
Roosevelt, Utah 84066**

**Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Utah 84026**

**Gulf Oil Corporation
Box 2100
18th Floor
Houston, Texas 77001
Attn: Mr. W. F. Pinkerton**

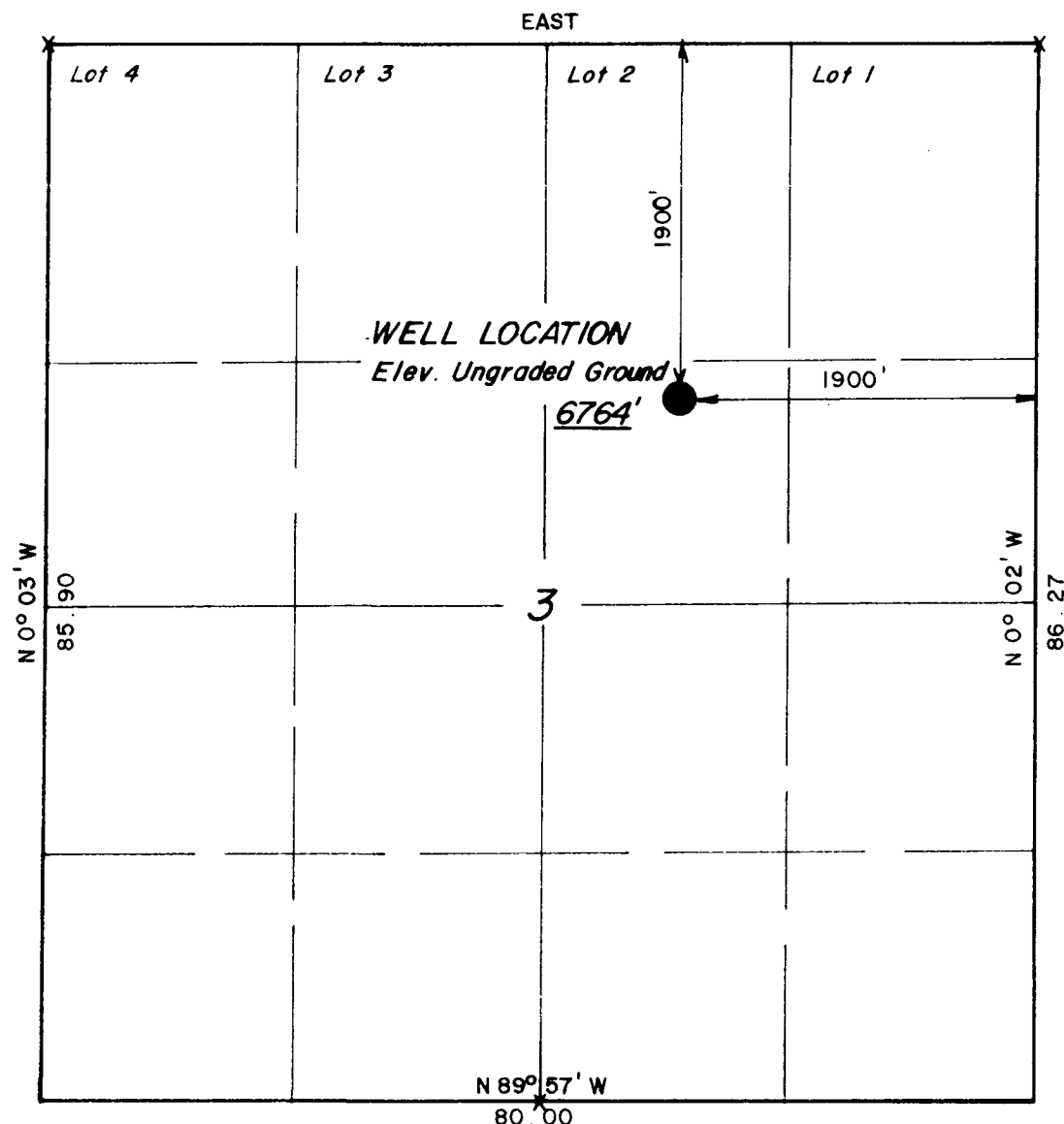
**Shell Oil Company
P. O. Box 831
Houston, Texas 77001**

T1S, R3W, U.S.B. & M.

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the SW 1/4 NE 1/4, Section
3, T1S, R3W, U.S.B. & M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

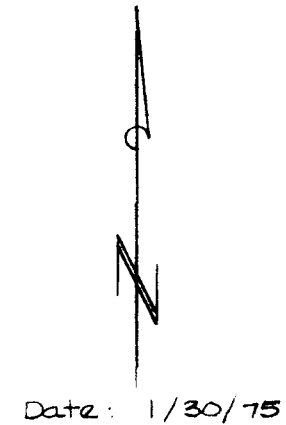
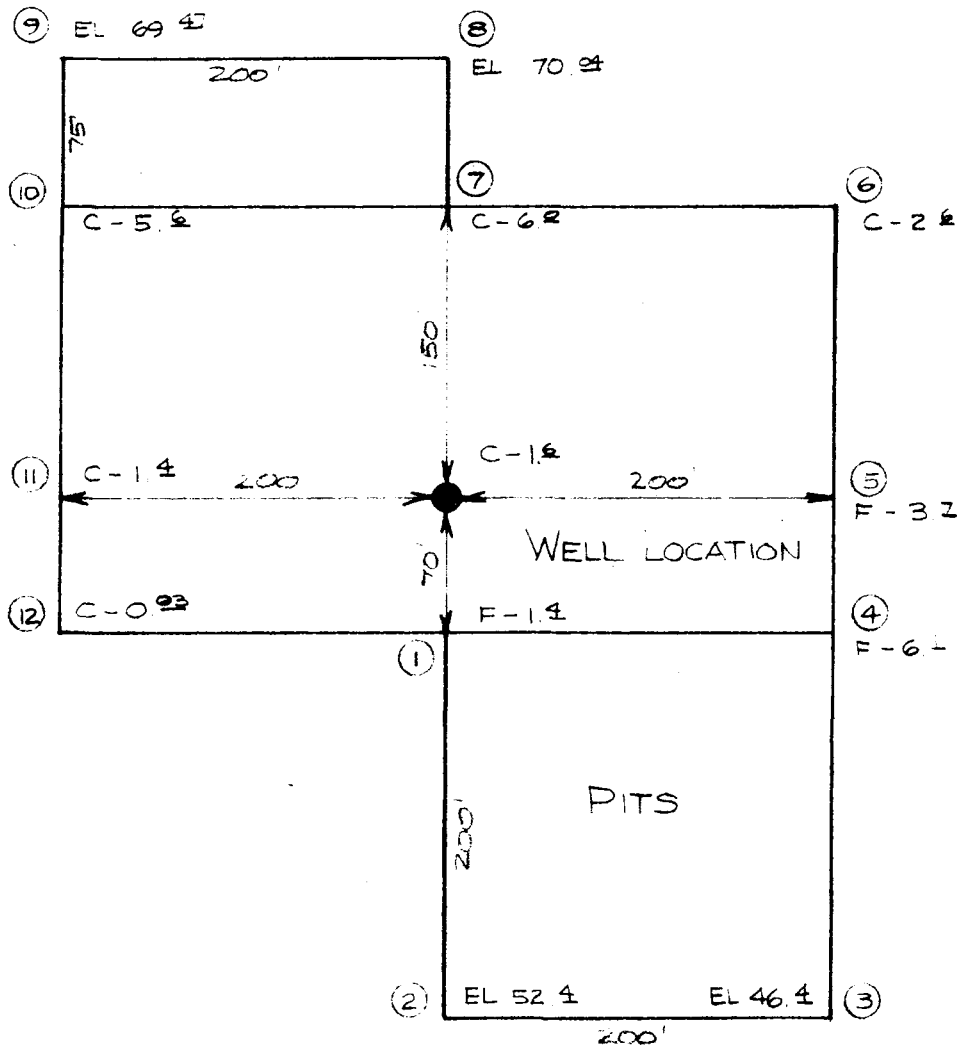
Robert H. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/28/75
PARTY R.K. N.D. R.L.	REFERENCES GLO Plat
WEATHER Cold	FILE GULF OIL CO.

GULF OIL CORPORATION
SEC. 3, T1S, R3W, U.S.M



APPROXIMATE YARDAGE
CUT = 6911.2 CU. YDS
FILL = 2145.4 CU. YDS.

ELEVATIONS

Elev. Graded Ground = 62.0'
Elev. Ref. Pt. 250' West = 63.06'
Elev. Ref. Pt. 300' West = 62.59'

GULF OIL CORPORATION
12 Point Surface Use Plan
for
Well Location
Section 3, T1S, R3W,
U.S.B.&M.

1. EXISTING ROAD

To reach Gulf Oil Corporation Well, proceed East from Bluebell 1.2 miles keeping to the left; exit Northerly and proceed 3.4 miles; exit right and proceed 0.6 miles; exit left and proceed 0.15 miles; exit left and proceed 2.3 miles; exit right onto graded road and proceed 0.1 mile to said location.

2. PLANNED ACCESS ROAD

As shown on the attached topographic map, the planned access road will leave the location on the Southwest corner and proceed Southwesterly for approximately 0.1 miles to the intersection with a dirt road. No other access roads are planned. The access road will be a 20' wide road (2 10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to permit natural flow of water in existing drainages.

3. LOCATION OF EXISTING WELLS

There are no known wells within a radius of $\frac{1}{4}$ mile. All existing wells in the area are shown on the attached topographic map.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to existing wells in the area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINE

See attached location layout sheet.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well will be hauled from Cottonwood Wash 0.6 miles East of the location.

7. METHODS OF HANDLING WASTE DISPOSAL

All waste will be buried in a pit and covered with a minimum 2' of cover. A portable chemical toilet will be used for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

See attached location layout sheet.

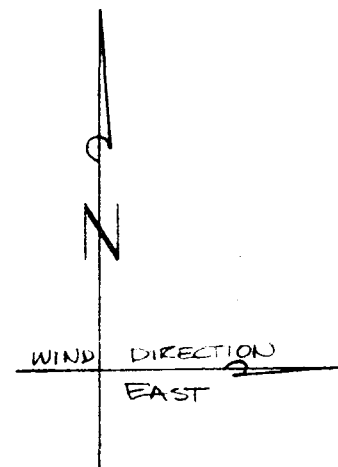
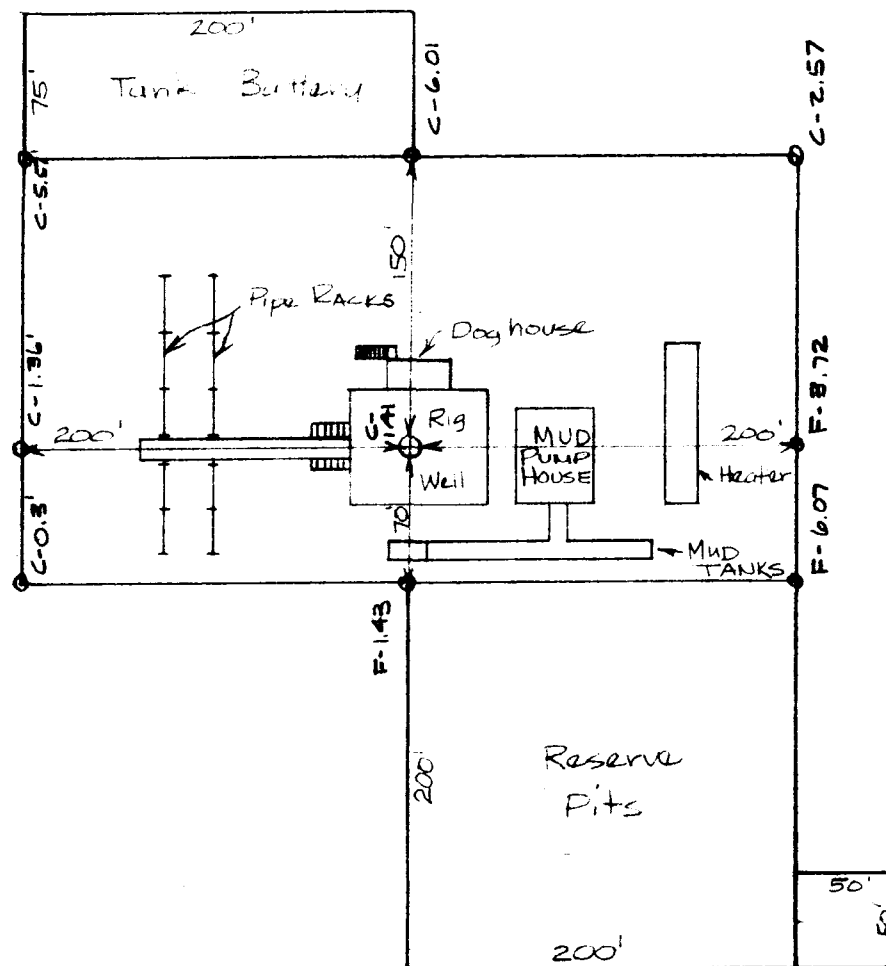
11. PLANS FOR RESTORATION OF SURFACE

There is no measurable topsoil in the area. On completion, pits will be filled and the surrounding area releveled and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. TOPOGRAPHY

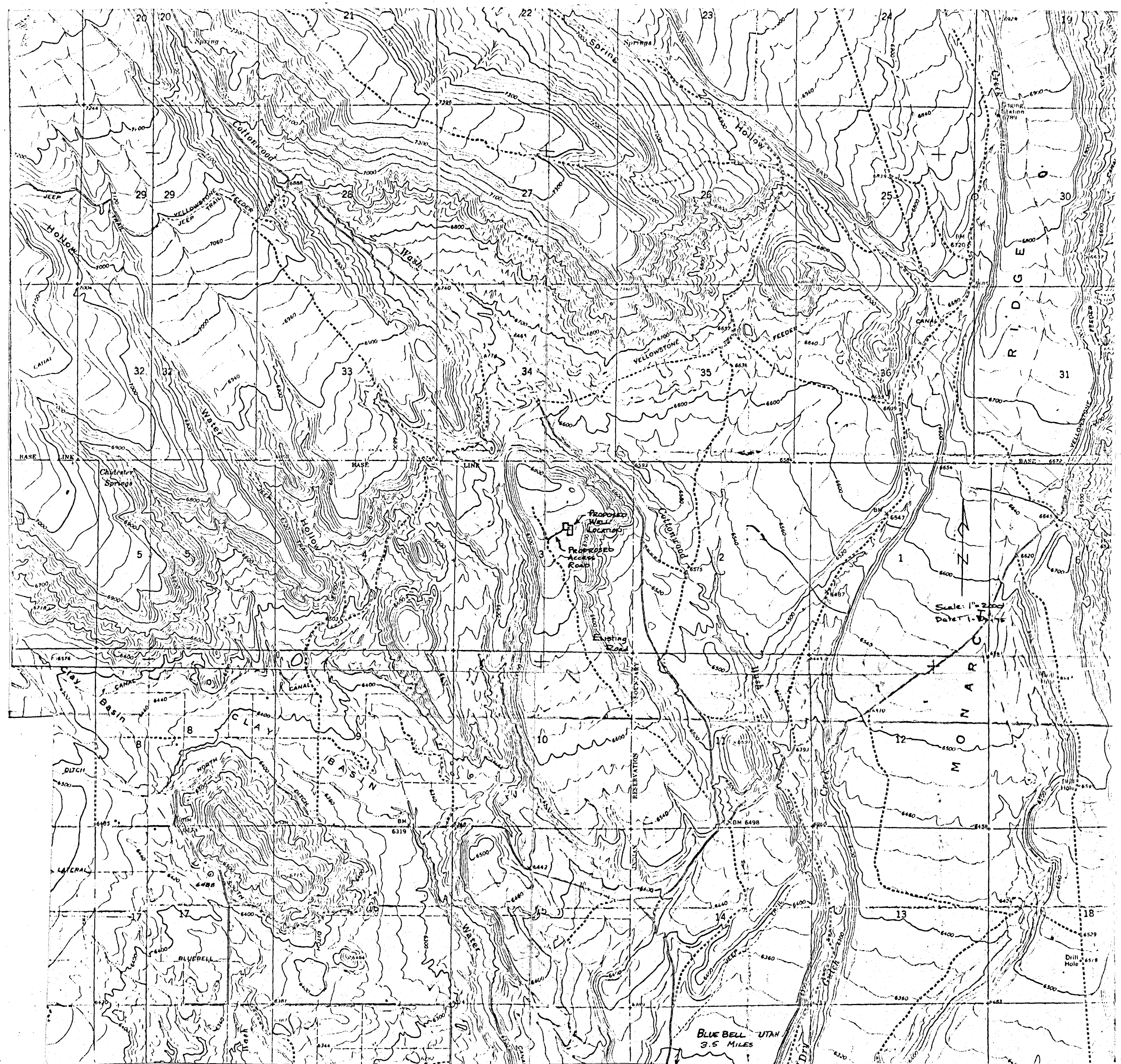
The area around the location is generally a long sloping bench which falls sharply on either side of the location. The area is vegetated with small grasses, sagebrush, and juniper trees. (See attached topographic map).

GULF OIL CORPORATION
LOCATION LAYOUT
IN
Section 3, T1S, R3W, U.S.B.M.



Scale: 1" = 100'
Date: 1-29-75

Burr Pit



March 4, 1975

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Ute #1-3A3
Sec. 3, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-013-30373.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

Marbh 19, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Gulf Oil Corp.
P. O. Box 2619
Capper, Wyoming 82601

Re: Well No. Ute #1-3A3
Sec. 3, T. 1S, R. 3W
Duchesne County, Utah
June-1975- Feb. 1976
Well No. Ute Tribal #1-30Z2
Sec. 30, T. 1N., R. 2W
Duchesne County, Utah
Dec. 1973-Feb. 1976
Well No. Randlett #2
Sec. 20, T. 3S, R. 2E
Utah County, Utah

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well. (s)

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGO-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

April 23, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Gulf Oil Cprp.
P. O. Box 2619
Casper, Wyoming

Re: Well No. Ute #1-3A3
Sec. 3, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of 3-4-75, is hereby terminated for failure to spud in within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

Division of Oil, Gas and Mining

KATHY OSTLER
RECORDS CLERK

Lease UTE TRIBE 14-20-H62-1545 - (TRIBAL SURFACE)

Well No. & Location #1-3A3 SEC. 3, T1S - R.3W

Duchesne County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-3

1. Proposed Action

Gulf Oil Co. proposes to drill AN oil & GAS development well to the WASATCH formation at approx 17,000'. To clear AND level A drilling loc. 220' x 400' AND to construct A reserve pit 200' x 200'. Clear AREA for tank battery 75' x 200' TO construct 0.1 miles of NEW ACCESS ROAD & to improve approx ONE half mile of existing ROAD.

2. Location and Natural Setting (existing environmental situation)

THE PROPOSED LOCATION IS APPROX. 5 miles NORTH EAST OF BLUE BELL UTAH.

THE AREA IS GENERALLY rocky soil WITH numerous gullies & washes.

THE LOCATION IS IN A relatively flat AREA ON A long ridge which slopes sharply to the north AND south.

VEGETATION CONSISTS OF NATIVE GRASSES AND SAGE BRUSH. THERE ARE NUMEROUS juniper trees WITH A FEW scattered PINE PINES.

WILDLIFE CONSISTS OF mule deer, rabbits AND upland game birds.

THERE ARE NO KNOWN historical sites THAT WOULD BE AFFECTED AND NO EVIDENCE OF ARCHEOLOGICAL sites WAS NOTED.

THE LOCATION IS WITHIN A PRODUCING AREA. WITH WELLS

3. Effects on Environment by Proposed Action (potential impact)

There will be MODERATE SCARRING ✓
of the NOW NEARLY NATURAL AREA.

THE DRILLING AND ASSOCIATED TRAFFIC ✓
WILL ADD A MINOR AMOUNT OF POLLUTION
TO THE NOW PURE AIR AS WELL AS
TEMPORARILY DISTURBING LIVESTOCK & WILDLIFE.

THE DRILLING WILL PROBABLY DISCOVER AN ✓
OIL & GAS DEPOSIT WHICH WILL HELP
TO ALLEVIATE THE CURRENT ENERGY SHORTAGE.

THERE WILL BE A TEMPORARY LOSS OF ✓
APPROX THREE ACRES OF NATURAL VEGETATION.

THERE WILL BE SOME INDUCED EROSION ✓
DUE TO THE SURFACE DISTURBANCE.

ROADS, LOCATION & REHAB WILL BE CONDUCTED BY
A LOCAL CONTRACTOR THUS BENEFITING THE
LOCAL ECONOMY SLIGHTLY.

4. Alternatives to the Proposed Action

- NOT APPROVING THE APPLICATION TO DRILL

- NO ADVANTAGE IN MOVING PROPOSED LOCATION.
MOVING WOULD ONLY REQUIRE GREATER
SURFACE DISTURBANCE.

5. Adverse Environmental Effects Which Cannot Be Avoided

✓ THE LOSS OF APPROX THREE ACRES OF
NATURAL VEGETATION.

- MINOR INCREASE IN EROSION - Minor Induced & Accelerated
erosion potential due to surface disturbance & support traffic
use.

- TEMPORARY DISTURBANCE OF LIVE STOCK
AND WILD LIFE

TEMPORARY VISUAL IMPACT

Minor air pollution over short term due to
exhaust emissions from rig engines and
support traffic

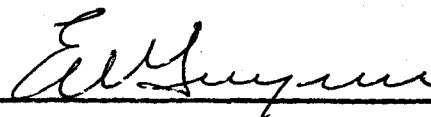
6. Determination

(This requested action ~~(is)~~ (does not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2) (c)).

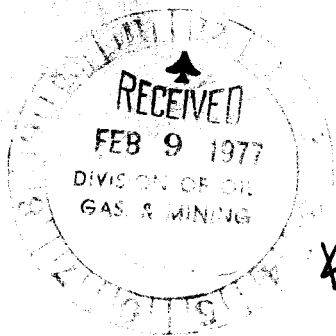
Date Inspected

2-7-75

B. Yuen



Geological Survey
Casper District
Casper, Wyoming



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84108

February 4, 1977

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82601

*Location
Abandoned
4-20-76
(K.O.)*

* **Re: Well No. 1-3A3 - Altamont**
SW 1/4 NE 1/4, Sec. 3-13-3N
Duchesne County, Utah
Tribal Lease 14-20-H62-1545

Well No. 1-3022 - Bluebell -
SE 1/4 NE 1/4, Sec. 30-1N-2W
Duchesne County, Utah
Tribal Lease 14-20-H62-1711

*Location
Abandoned
4-20-76
(K.O.)*

Gentlemen:

Our records indicate that drilling has not commenced on the referenced wells and, therefore, the Applications for Permit to Drill, which were approved March 11, 1975 and February 19, 1975, are rescinded without prejudice effective as of this date.

Any surface disturbance associated with these approved applications must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at these locations, please submit a new Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Gynn

E. W. Gynn
District Engineer

bcc: Utah State OGM ✓
O&GS, NRMA, Casper
BIA, Ft. Duchesne
USGS, Vernal
Well files (2)

tw